

Nuclear Hybrid Energy Systems



***Process Heat Applications Special Session
4th International Topical Meeting on
High Temperature Reactor (HTR) Technology, Washington D.C.***

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INL Energy Security Initiative Lead**

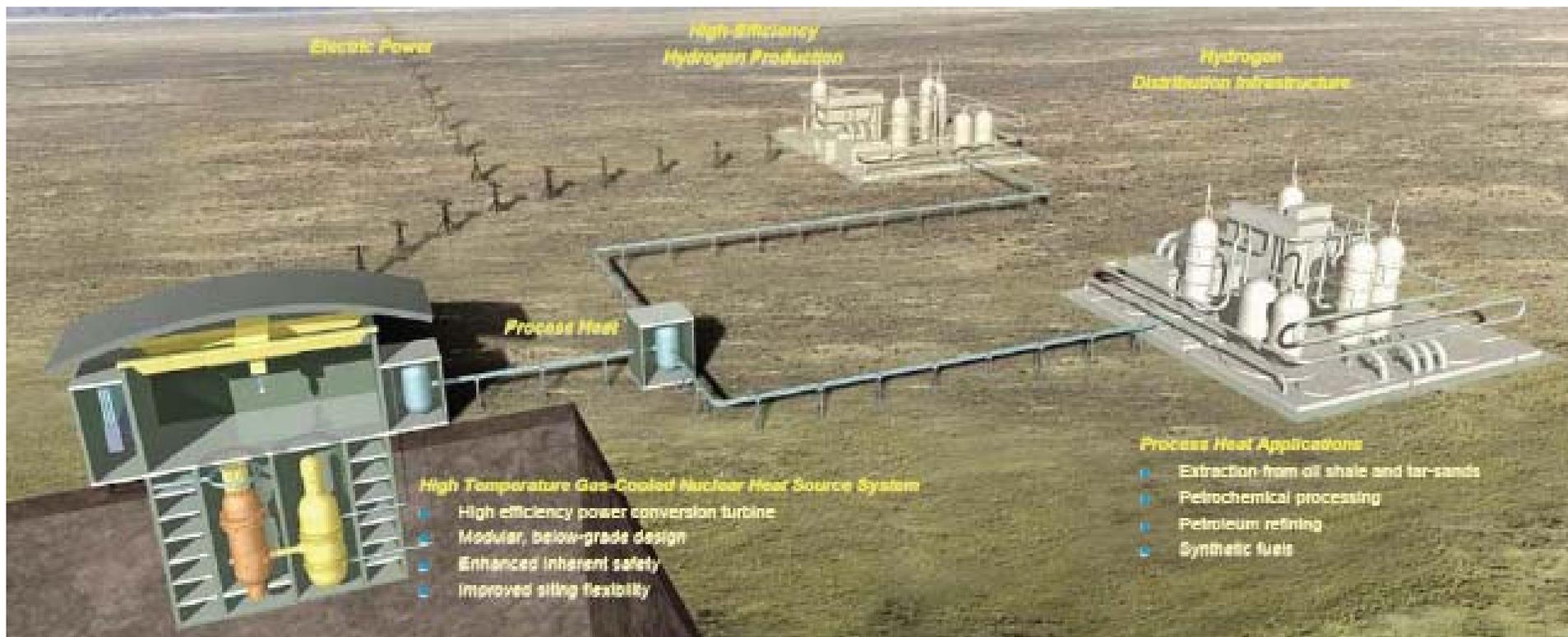
**Idaho National Laboratory
Nuclear Engineering — Energy & Environment — Science & Technology**

October 1, 2008

Clean - Smart - Secure



The Vision: Creating Clean Energy Islands



Carbon Management → **Hybrid Energy Systems** → **Strategic Energy Islands = Energy Security**

↑
Production flexibility and efficiency through carbon lifecycle management

↑
Those systems that combine two or more primary energy and/or carbon resources to produce one or more energy products

↑
Coupling of strategic energy resources with polygeneration stations yielding liquid fuels, electricity, and chemicals

Clean - Smart - Secure



Major U.S. Industrial Energy Users

■ Petro-Chemical

- Resource extraction
- Transportation fuels
- Chemicals, plastic and paper products



■ Agriculture

- Production using heavy machinery
- Ammonia and urea fertilizers from natural gas



■ Mining

- Electrical machinery for subsurface extraction
- Heavy duty vehicles
- Transportation



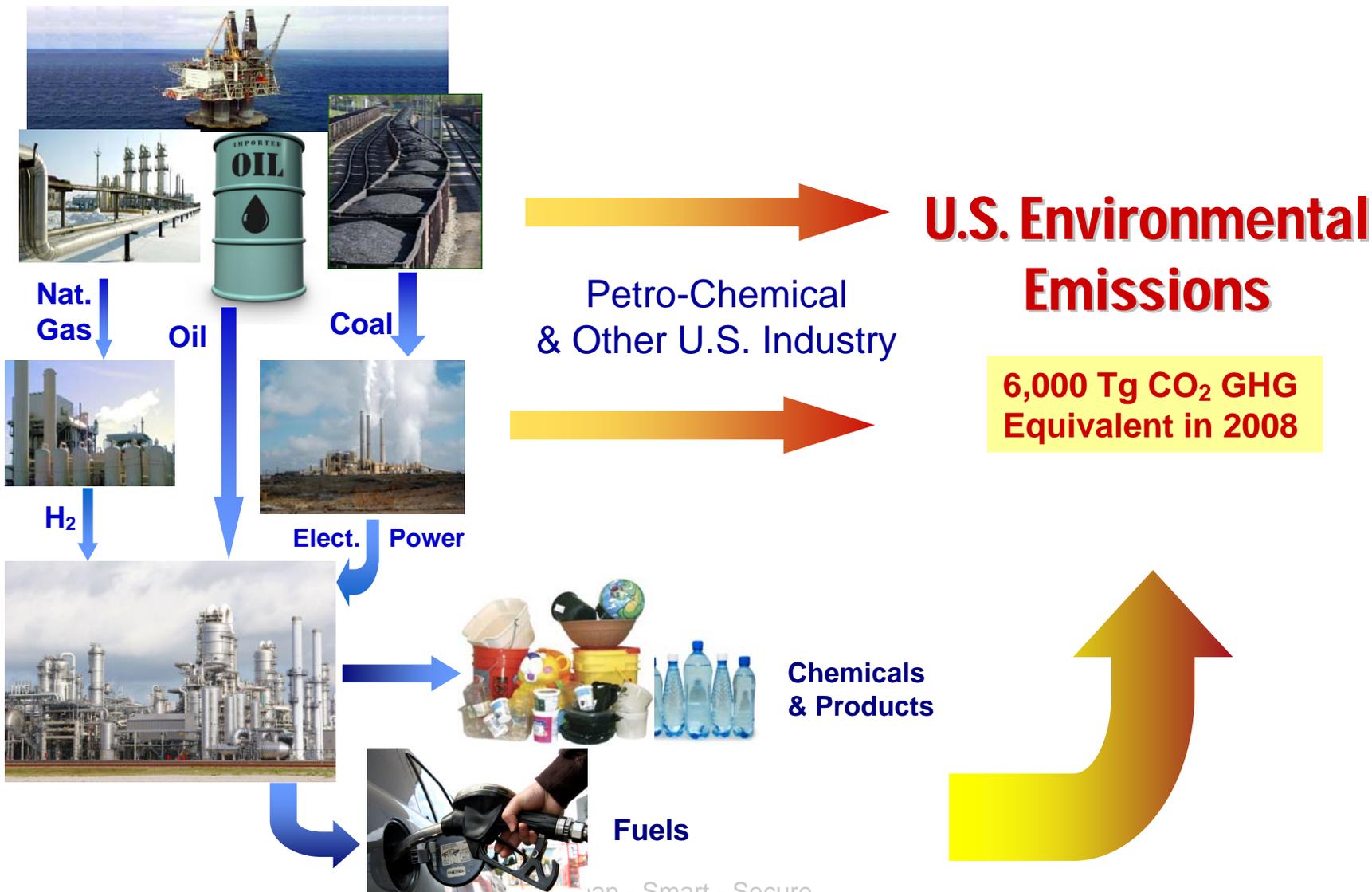
■ Manufacturing

- Steel refineries and associated auto and appliance manufacturers
- Glass production
- Cement kilns





Energy and Products Based on Fossil Fuels





New Realities of Energy

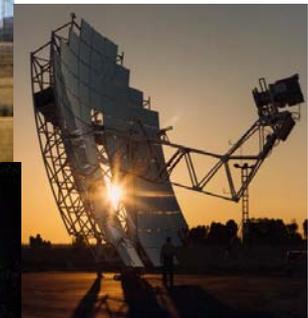
■ Today's paradigm

- Fossil energy continues to be the lowest cost / lowest risk alternative to energy demand
- U.S. and Europe have provided economic incentives to develop nuclear power, renewable, solar, and wind energy



■ Emerging paradigm

- Increasing cost of energy provides impetus to implement energy efficiency and alternative clean energy.
- As carbon emissions are tied to climate change, federal regulations are likely to favor more "green" energy production
- Domestic energy production will lead to greater national security

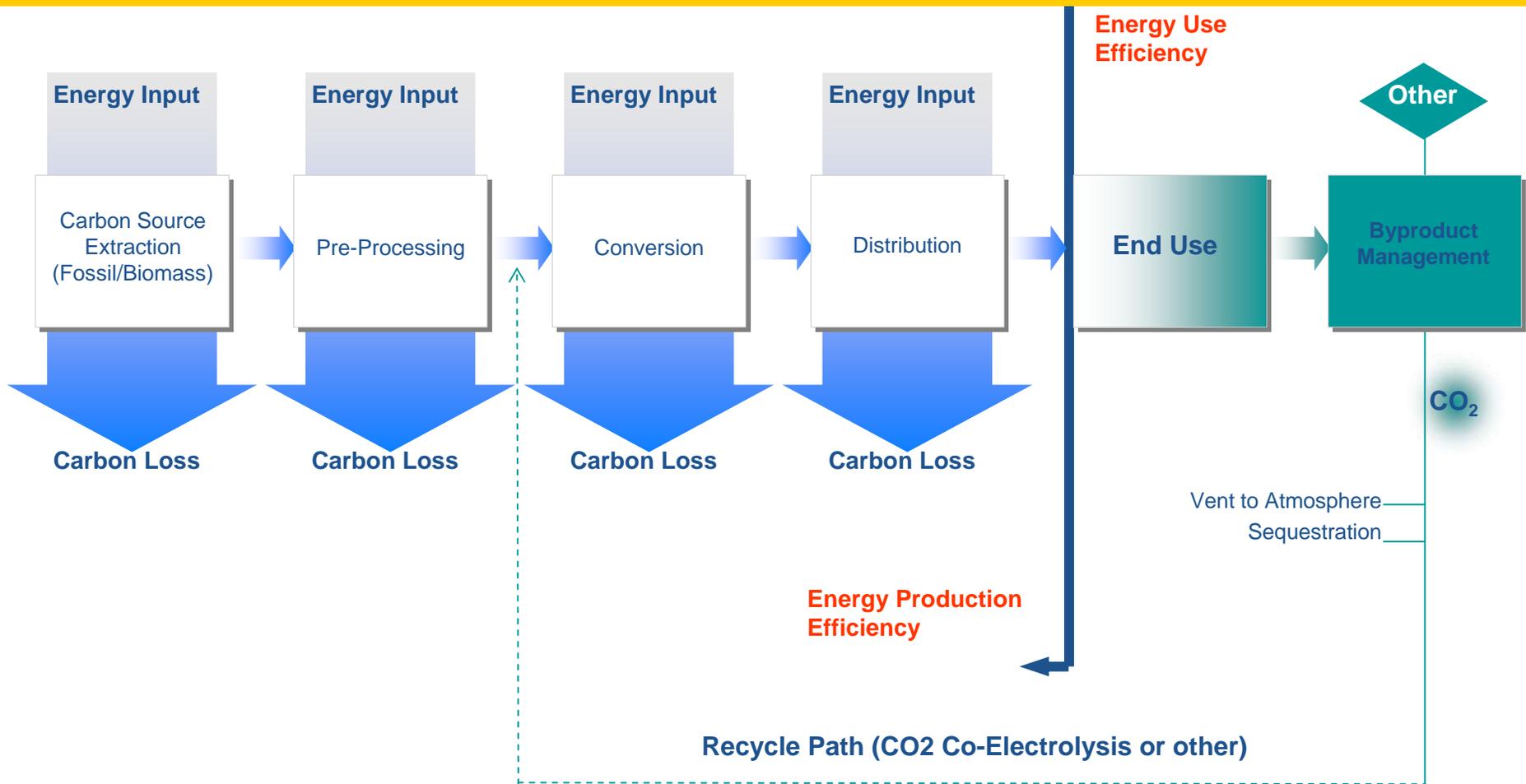


Economic stability is not always about price.



Production Efficiency and Flexibility through Carbon Lifecycle Management

The Carbon Lifecycle in Energy Production and Use





Resource Extraction

■ ~930° F (500° C) Steam

- Open mining of bitumen and
- Steam assisted gravity drain (SAGD)
- In-situ oil sands mobilization
- Oil shale devolatilization and production

■ Hydrogen

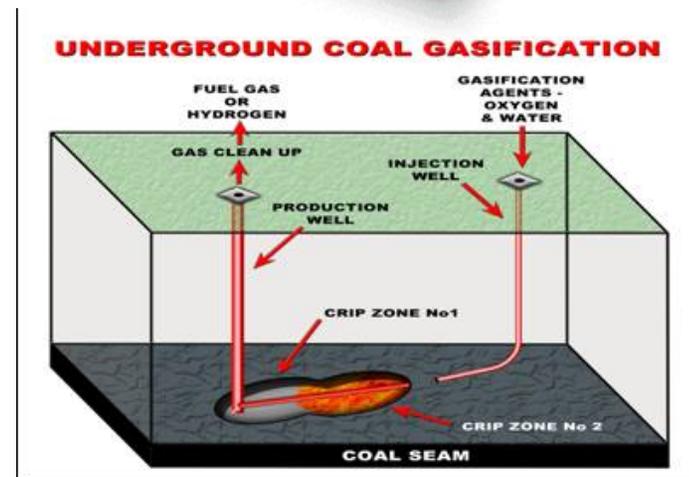
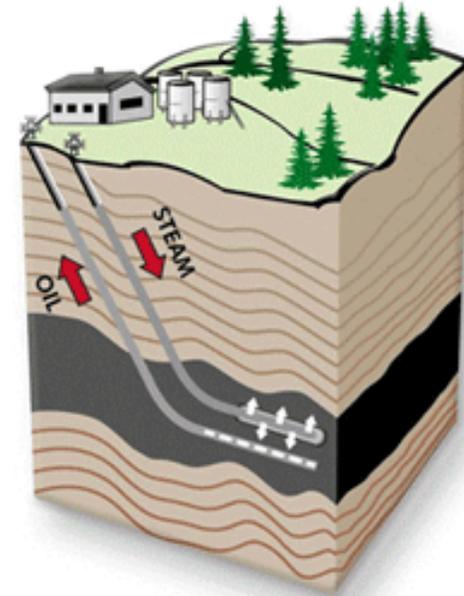
- In-situ bitumen, oil sands cracking and hydrogenation
- Ex-situ product upgrading

■ Oxygen

- Underground coal gasification

■ Electrical Power

- Mining and extraction
- Compressors
- Freeze-wall





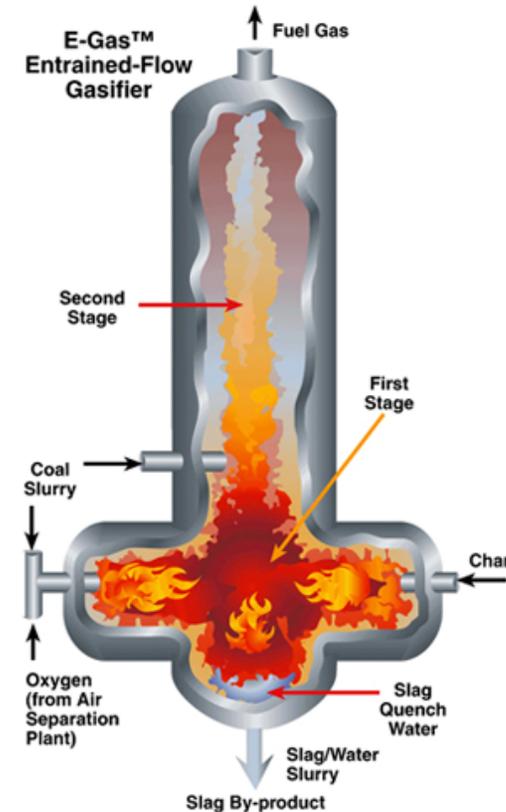
Feedstock Preparation and Processing

■ Process heat

- Biomass and low-rank coal drying
- Water treatment
- Pyrolysis of heavy crudes, and biomass
- Steam reforming / hydrothermal gasification
- Steam methane reforming
- Super-critical water oxidation

■ Oxygen

- Gasification of coal, biomass, and coke
- Oxy-combustion for higher process heat





Transportation Fuels Refining

■ Refinery ~400 – 930° F (200 – 500° C)

- Distillation
- Catalytic hydro-cracking
- Hydro-treating

■ Refinery ~930 – 1,292° F (500 – 700° C)

- Coking
- BTX catalytic cracking
- Catalytic reforming

■ Large hydrogen demands

- Gasoline and diesel have higher hydrogen content than crude
- Steam methane reforming
- Use LTE or HTSE

7% of
U.S.
Energy





Nuclear Assisted Chemical Synthesis

■ Chemical Industry consumes nearly 4% of U.S. Energy

- ~700 million bbl of crude equivalent
- ~9% of total crude oil use

■ Ethylene and propylene

- Steam cracking at ~1,500 – 1,600° F (815 – 870° C)

■ Styrene

- Dehydrogenation of ethyl benzene at ~1,170° F (630° C)

■ Ethyl benzene

- Friedel-Crafts Alkylation at ~194 - 790° F (90 – 420° C)

■ Gasification

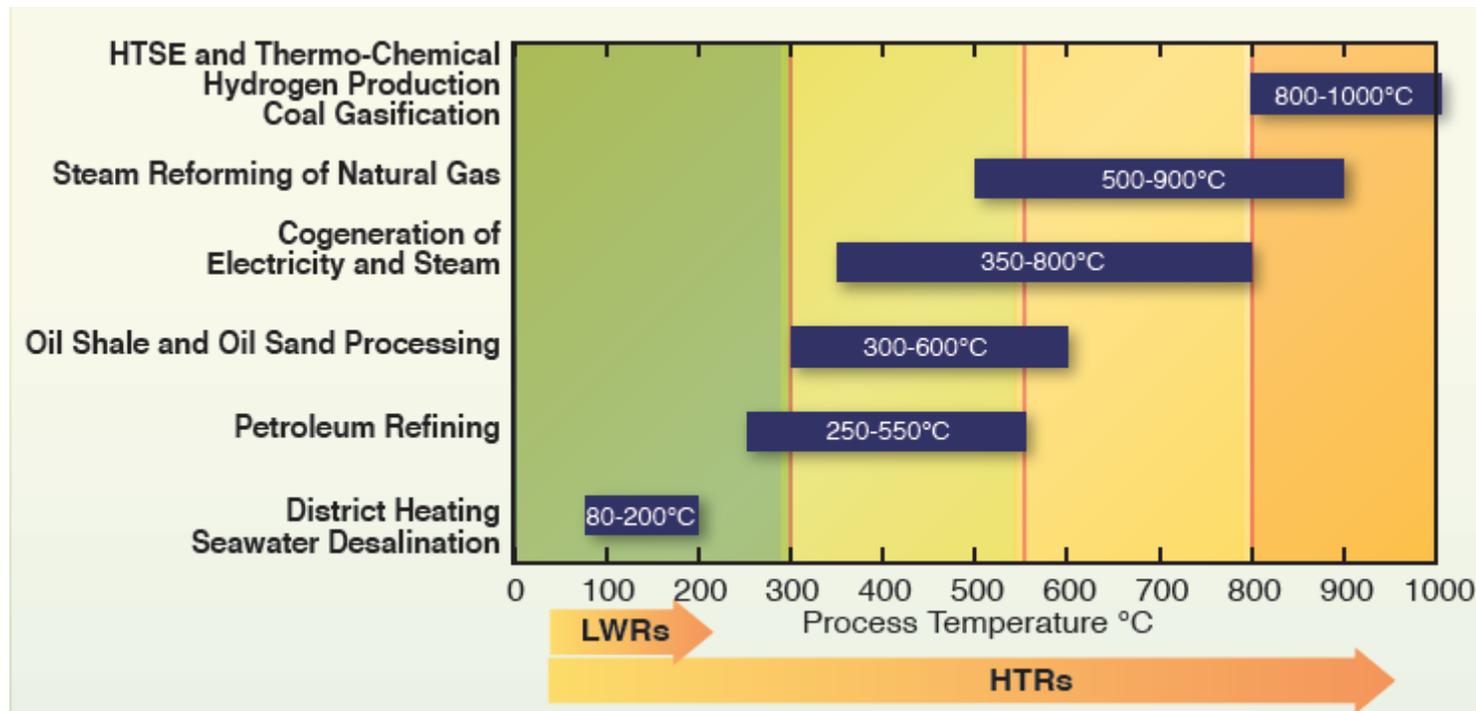
- Produce methanol feedstock and derivatives
- Ammonia and product derivatives





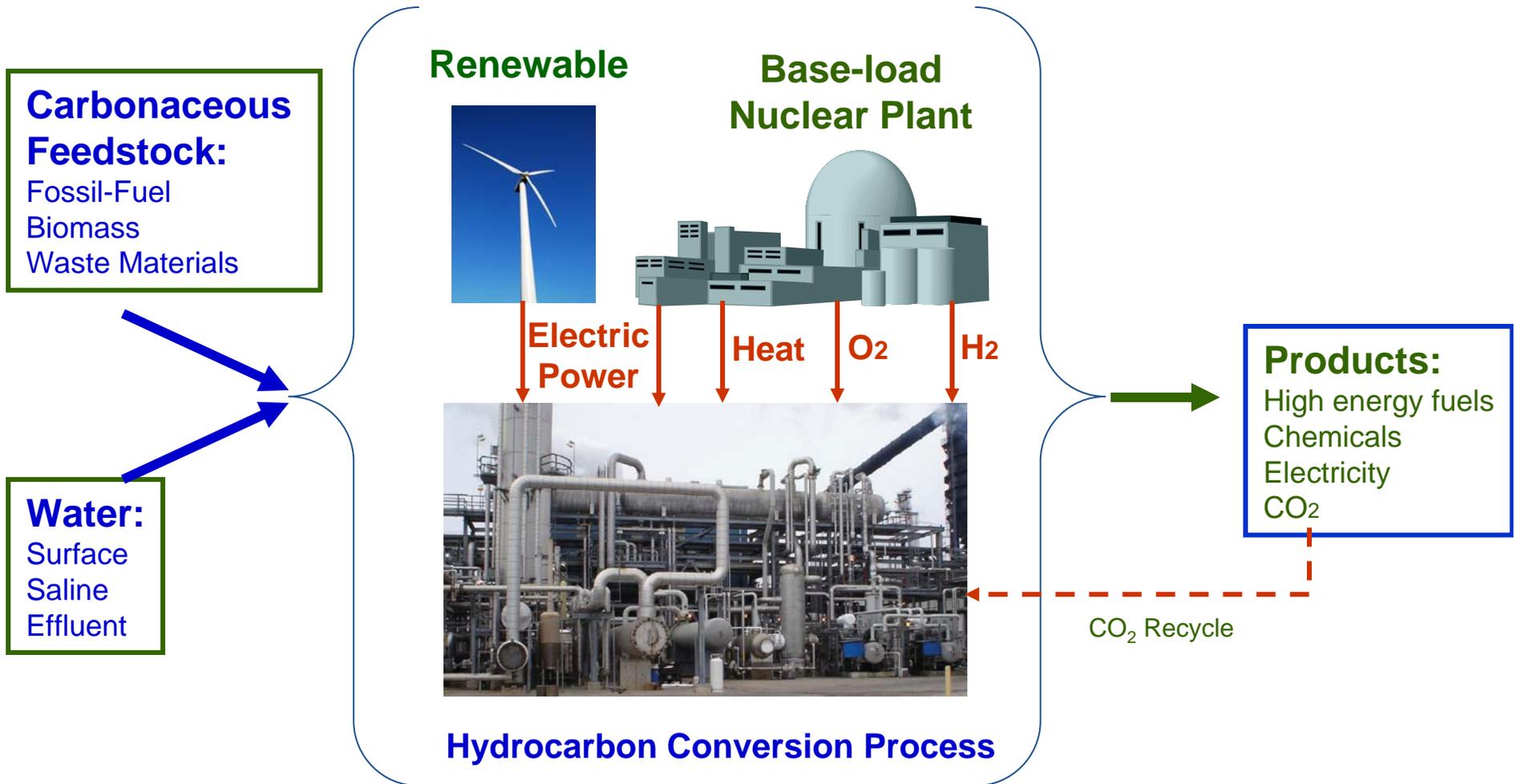
Process Heat From Current and Next Generation Nuclear Reactors

Partial List of Process Applications





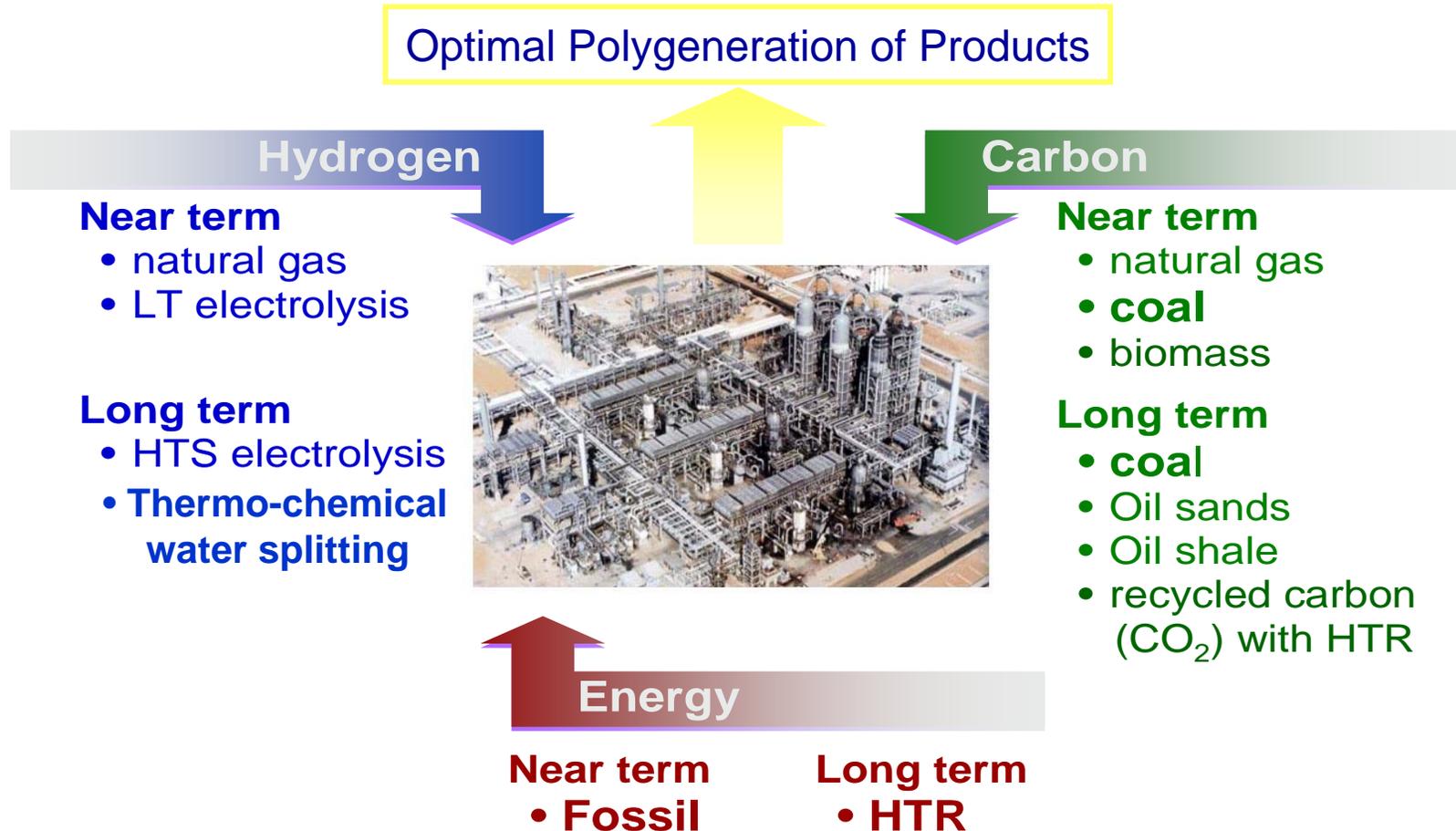
Nuclear-Fossil Hybrid Energy System





Synthetic Fuels: Beyond Conventional Oil

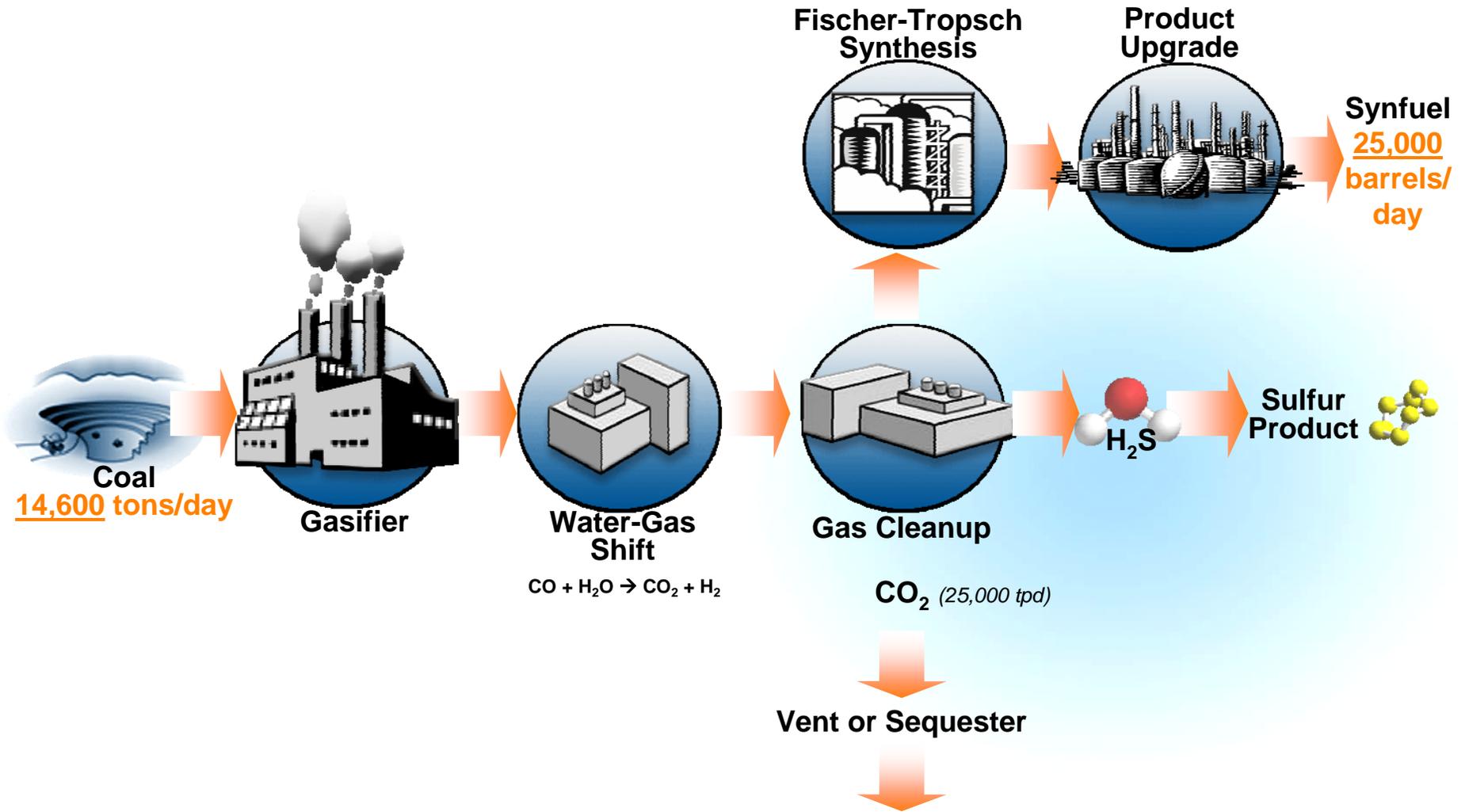
Optimal Polygeneration of Products



Expanded uses of nuclear energy optimizes the carbon cycle

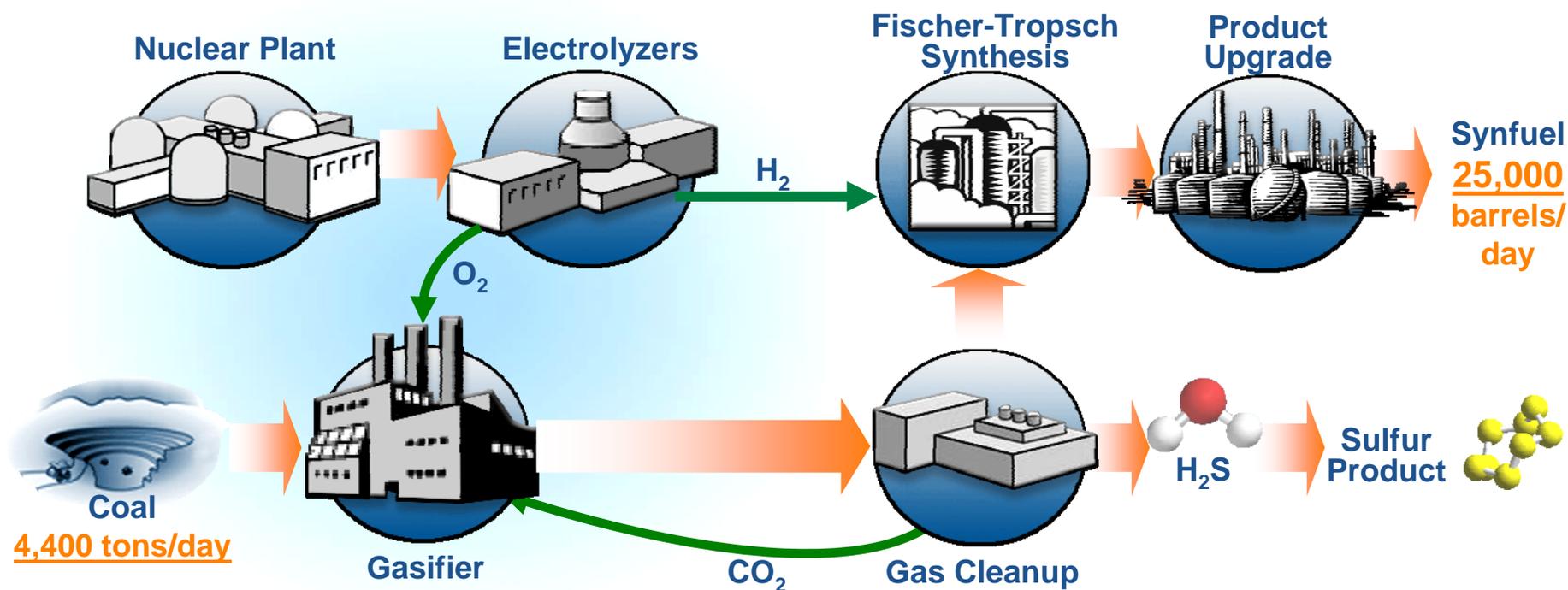


Conventional Fossil-Fuel Coal to Liquid





Nuclear Hybrid Coal to Liquid



- Hybrid systems use 70% less coal
- Little carbon is converted to CO_2
- Small amount of CO_2 is recycled to Gasifier
- No CO_2 emissions



Traditional Coal-to-Liquid

- **Good News:** In today's fundamentally changed global energy market, traditional CTL is a cost competitor with petroleum derived fuels
- **Bad News:** Generating hydrogen and oxygen to react with coal derived syngas produces copious quantities of the greenhouse gas CO₂
- **Bad News:** Carbon Sequestration is not ready for commercial deployment
- **Good News:** **There is another clean coal technology**



Nuclear-Fossil Energy Nexus

Theoretical Integration

2010 – 2040

1,500 MWe LWRs
600 MWe FASTs
600 MWe HTRs

- ~1,500 reduction in GHG emissions
- >15-20% reduction in fossil fuels
- > 30% reduction in GHG emissions
- > 5-15% reduction in fuel cost

Reactors for SAGD, Oil Shale Extraction

50 HTRs 50 HTRs

Reactors for Synthetic Fuels

25 LWR/FAST/HTRs 75 HTRs

Reactors for Process Heat

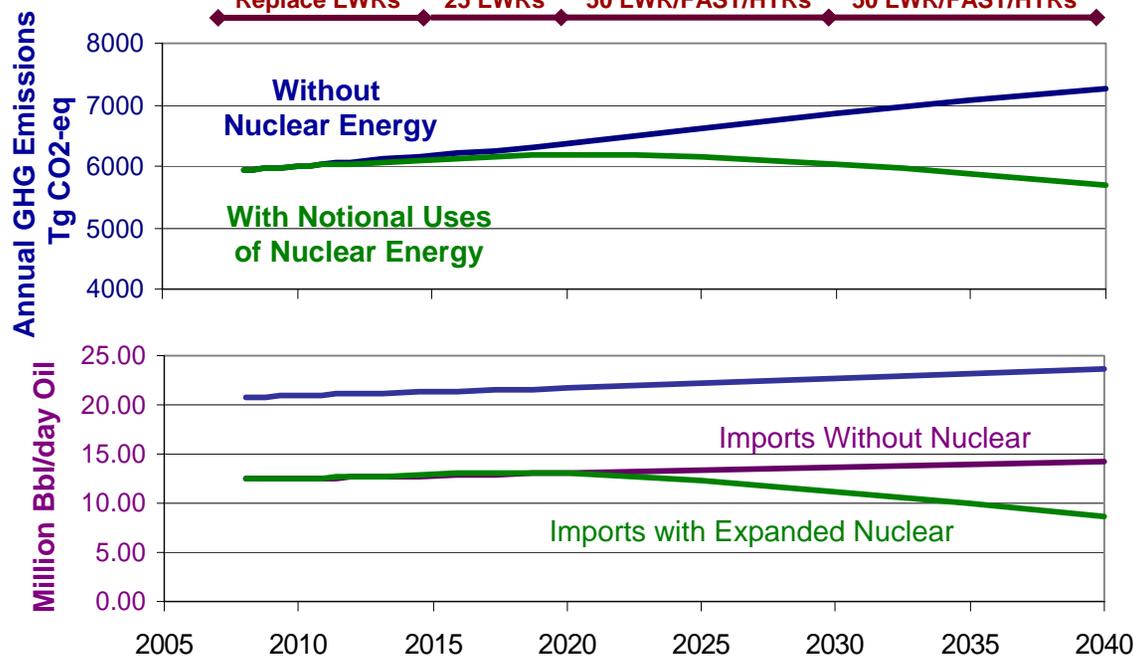
50 LWR/FAST/HTRs 50 HTRs

LT and HTS Electrolysis for H₂

10 LWRs 50 LWR/FAST/HTRs 50 FAST/HTRs

Replace Coal-Fired Power Generation

Replace LWRs 25 LWRs 50 LWR/FAST/HTRs 50 LWR/FAST/HTRs





Hybrid Energy Systems – Ready and Adaptable

■ Hybrid CTL systems are flexible

- Include only one hybridization (nuclear + fossil CTL) or a suite of renewable energy / carbon inputs to further optimize energy production efficiency
- Vary output depending upon market demand or national priorities – Gasoline and Gas/Electric Hybrids today Plug- in Hybrids tomorrow Hydrogen Fuel Cells later

■ Hybrid systems today open the possibility of expanded use of intermittent clean energy sources – wind, solar

- Heart of system is a standard NRC licensed nuclear reactor
- CTL plants can be used to firm the grid, enhancing the attractiveness of renewables

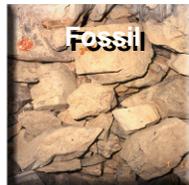
■ Hybrid systems can accommodate new technologies in the future

- Individual processes can be upgraded as new technology is available
- High Temperature Gas Reactor, can be co-located with original LWR

***Ability to Start Today with Available Technologies –
New LWRs and water electrolysis***



Nuclear Hybrid Energy Parks Market Insertion—Deployment Timeframe



Providing Synthetic Transportation Fuels, Hydrogen/heat for Biofuels, Electricity for Electric Hybrid Vehicles, and Process Chemicals/heat for Industry

LWR Driven Coal-to-Liquids
Renewables insertion
1 evaluation facility
(100,000 BBL/day liquids & 250 MWe)

* Advanced nuclear Coal-to-Liquids
With full biomass / renewable insertion
20 energy parks, 1 evaluation facility
(1 Million BBL/day liquids, 6,000 MWe, H₂ for transport, Suite of chemical products)

* Expand to 60 energy parks,
1 evaluation facility
(4 million BBL/day liquids, 18,000 MWe, H₂ for transport, Suite of chemical products)

* Expand to 100 energy parks,
1 evaluation facility
(10 million BBL/day, 30,000 MWe, H₂ for transport, Suite of chemical products)

2015

2030

2050

2060

Today: High Carbon Intensity
Foreign Dependent
Trillions \$ to foreign economies

Low Carbon Intensity
Domestic Dependent
Trillions \$ to U.S. economy

Hybrid Energy Systems combine nuclear, fossil, and renewables in a single plant
(Strategic Hybrid Energy Park)

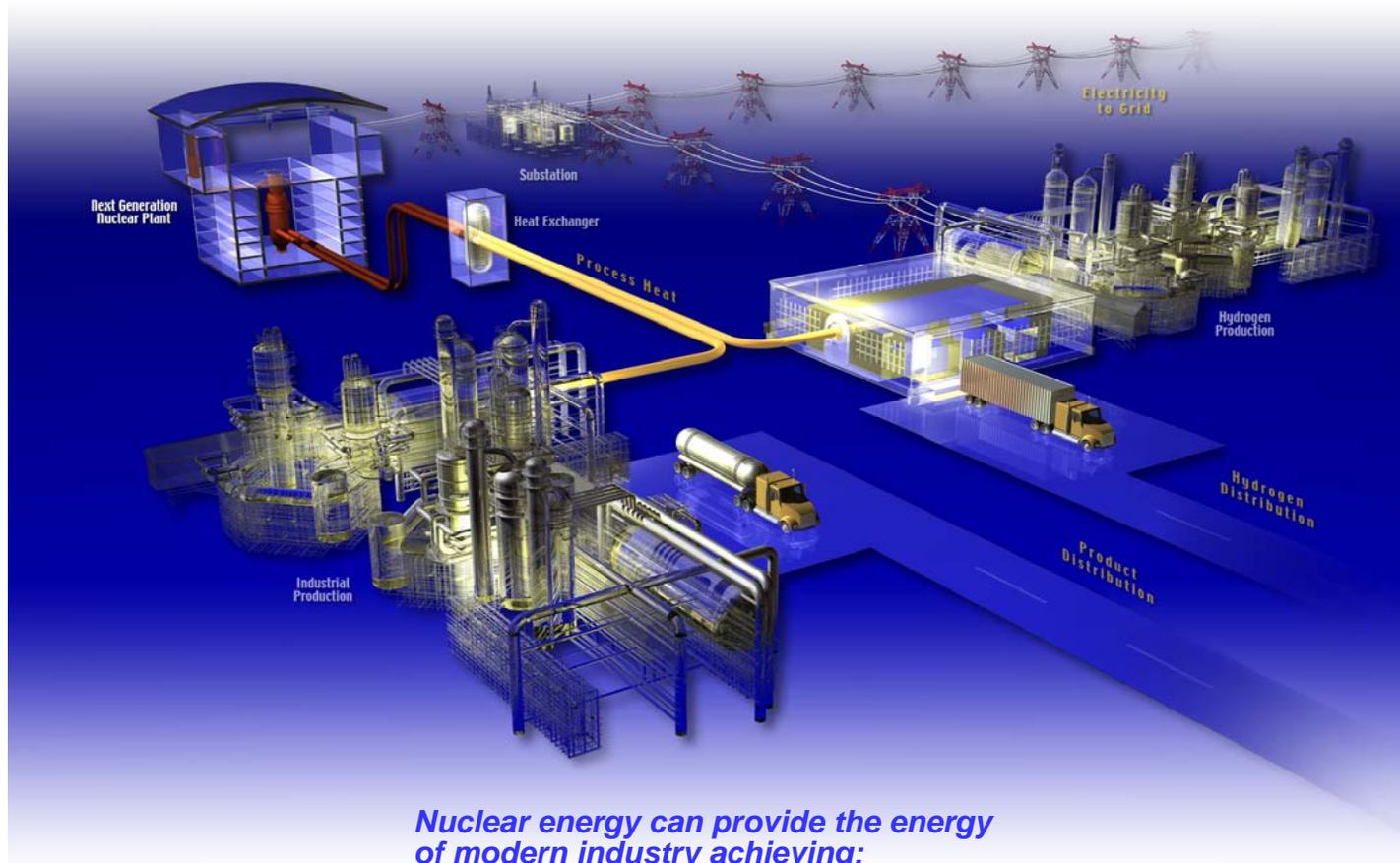
Hybrid Energy Park Benefits

- Produce fuels, electricity & chemicals
- Revolutionize transportation
- Lower carbon footprint
- Utilize local, secure resources

A Rational Transition to Energy & Environmental Security



Expanded Uses of Nuclear Energy



Nuclear energy can provide the energy of modern industry achieving; Environmental Sustainability, Economic Stability, and Resource Security through system optimization.

